

Return on Nuclear Investments:

Does It Worth?

Lubomír Lízal, PhD.

Prague, November 27th, 2024

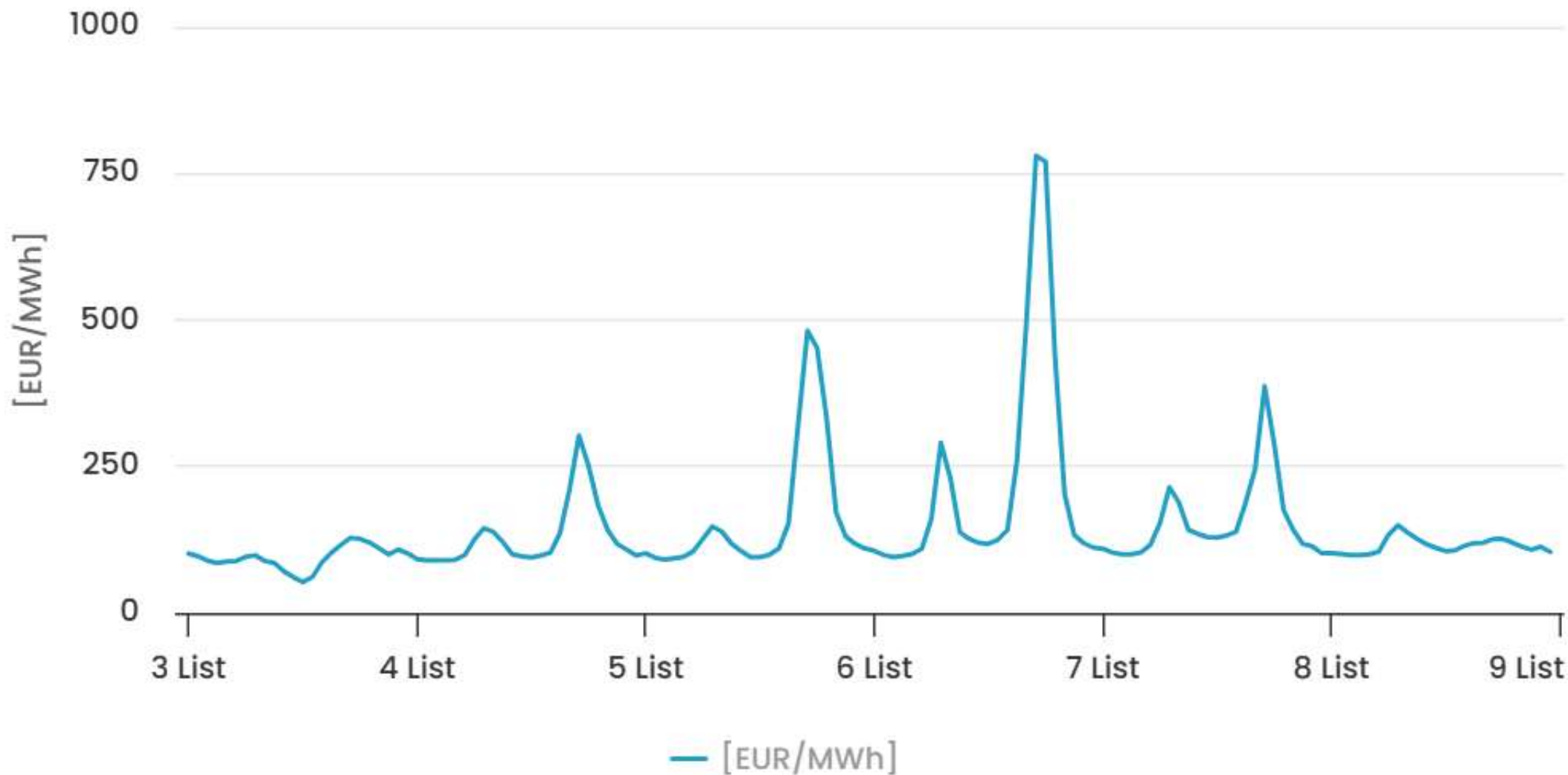
- Challenges:
 - Nuclear is too costly to alternatives
 - Too long construction time makes it even less viable
 - Market financing difficult
- Advantages:
 - Construction boost to economy
- Benefits:
 - Security of supply

- Standard Economics:
 - The price is determined by the nature of the good, the place, and the time
 - The price changes to balance demand and supply
- Specifics of electricity:
 - Cannot be economically stored in sufficient quantities
 - Can be delivered via a distribution network only
 - **At a given time, production (supply) adjusts to consumption (demand) at a given price**
 - A paradigm shift from the central scheme means a shift from an emphasis on the substance (of the commodity) to the **TIME and PLACE**

- Physical restrictions apply first and only then the economic restrictions apply
 - The price is determined by the final (most expensive) power supply necessary for balance
 - Today gas, formerly coal, sometimes oil
- Balancing principle of the electricity network and grid system:
 - **Production varies according to the demand (consumption)**

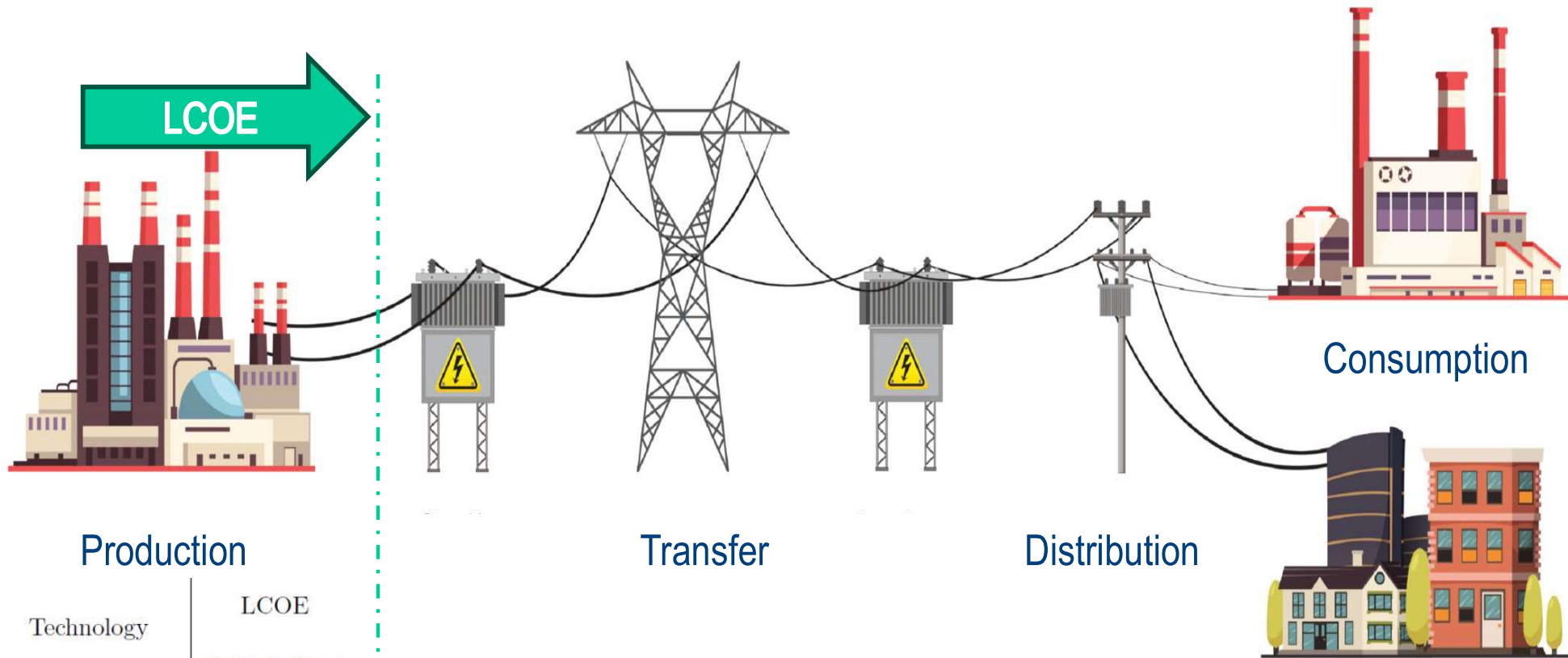
CENA ELEKTŘINY, ČESKÁ REPUBLIKA, SPOT

Data od 3. listopad 2024, 00:00 do 8. listopad 2024, 23:00



- Energy Efficiency Directive and Green Deal should:
 - Decrease total consumption
 - Distributed generation with local self-supply (communities)
 - Achieving this means **Lower transported volumes**
- However
 - No decrease of network operators (DSO/TSO):
- Costs
 - INDEPENDENT on VOLUME
 - Determined by PEAK CAPACITY
 - Mainly FIXED costs
- Costs per unit of volume INCREASE

Typical network diagram and LCOE



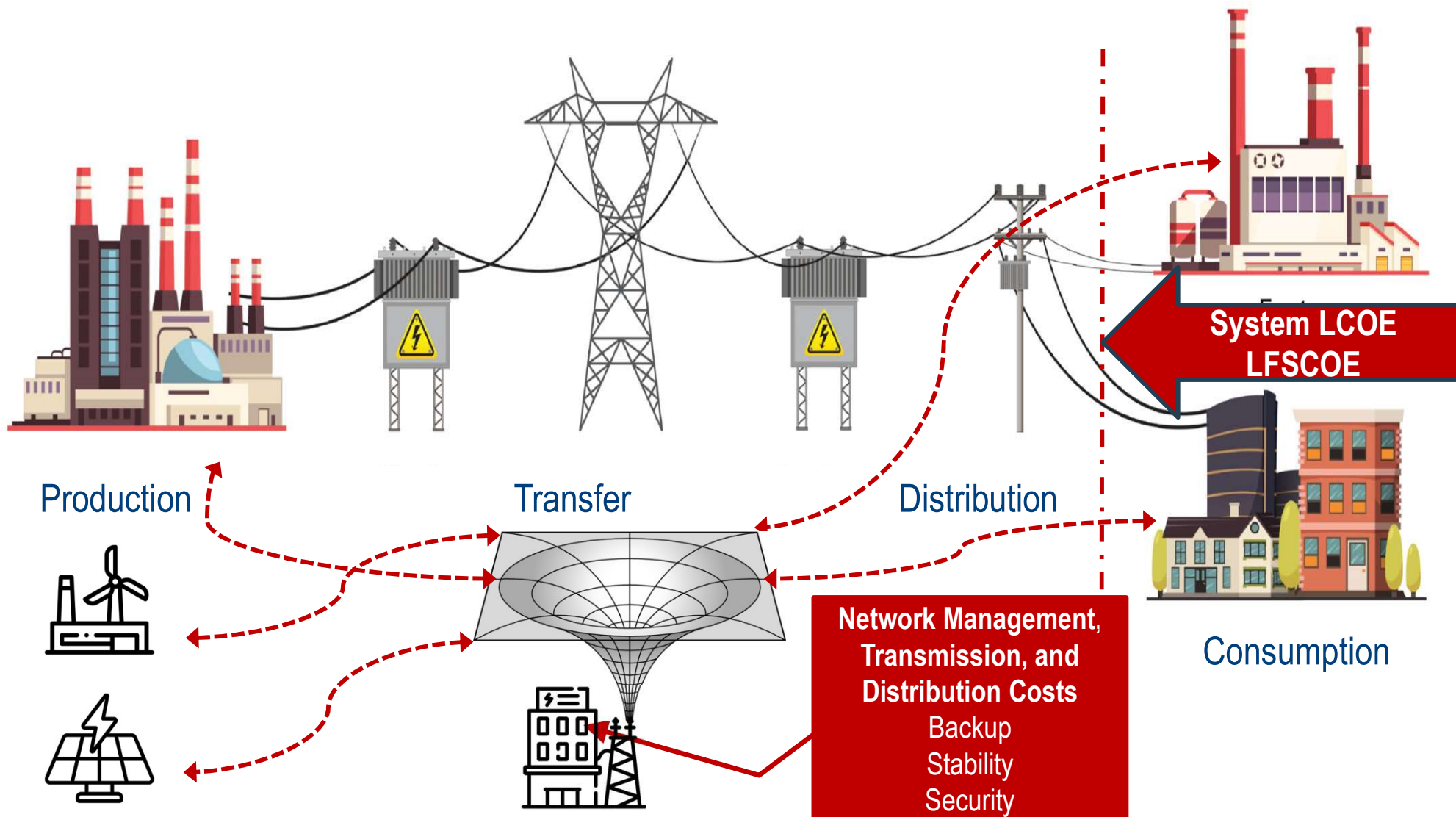
Technology	LCOE [USD/MWh]
Biomass	90
Coal (USC)	83
Natural Gas CC	40
Nuclear	88
Solar PV	36
Wind	40

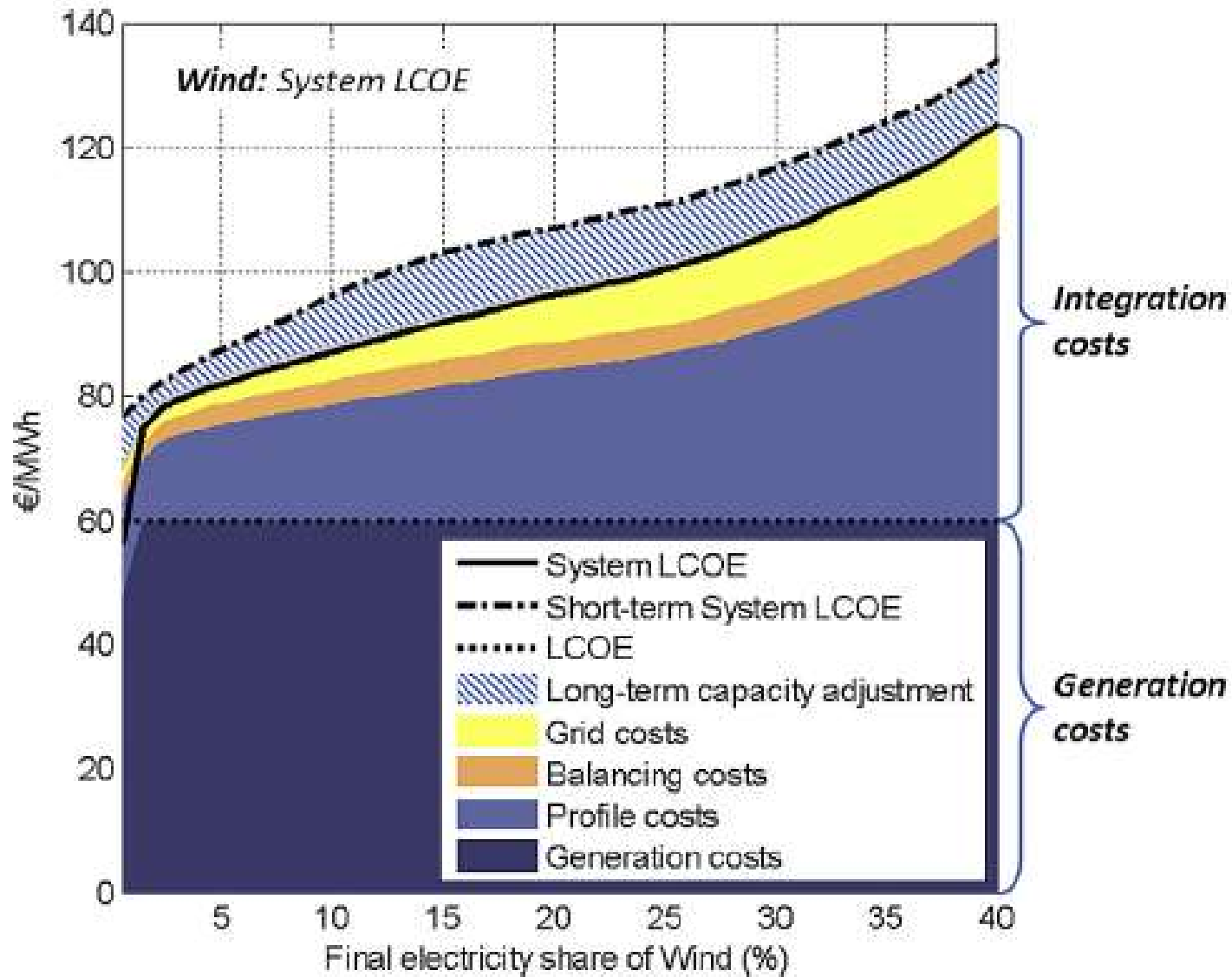
LCOE = Investment perspective:

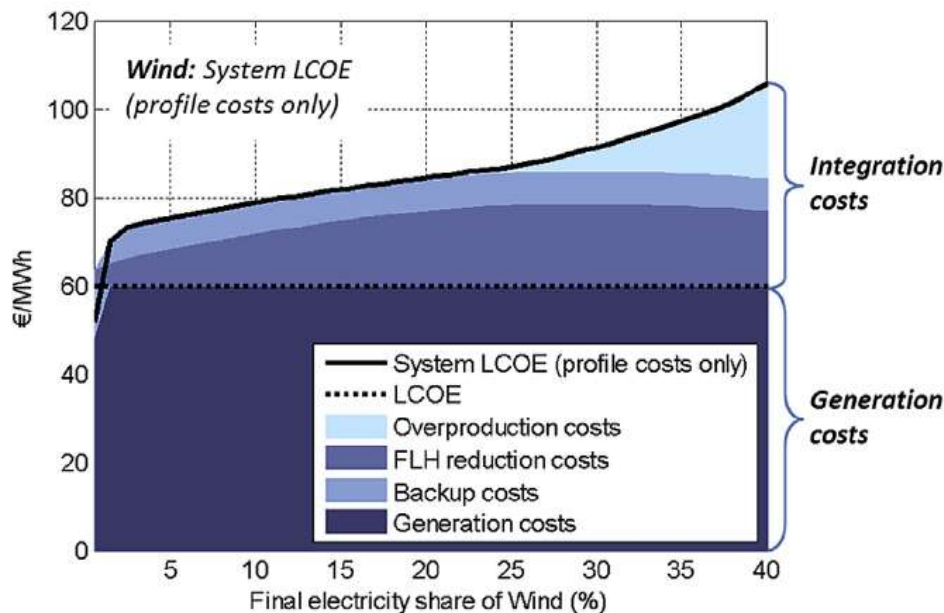
For how much do I have to sell for to make the investment worthwhile

- LCOE – Levelized Costs of Electricity
 - Comparable price for investment decisions
- Social optimizer view, Customer's view
 - Internalizing the costs of uncontrollability and intermittence
- Internalization of costs
 - **System LCOE** – LCOE plus the costs of the system for the stability of supply, reliability and induced changes in distribution
 - **LFSCOE** – LCOE plus the costs of system stability, reliability and network change when fully covering demand **exclusively with the given type of source** (with storage)

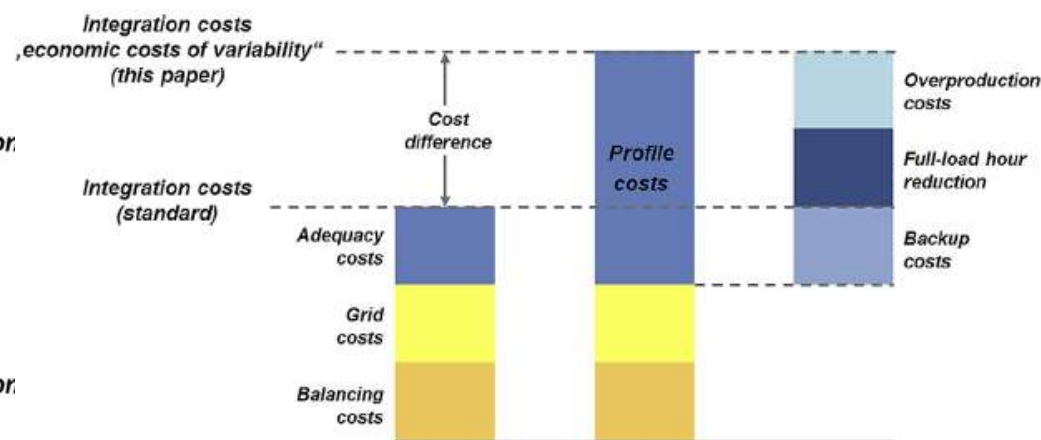
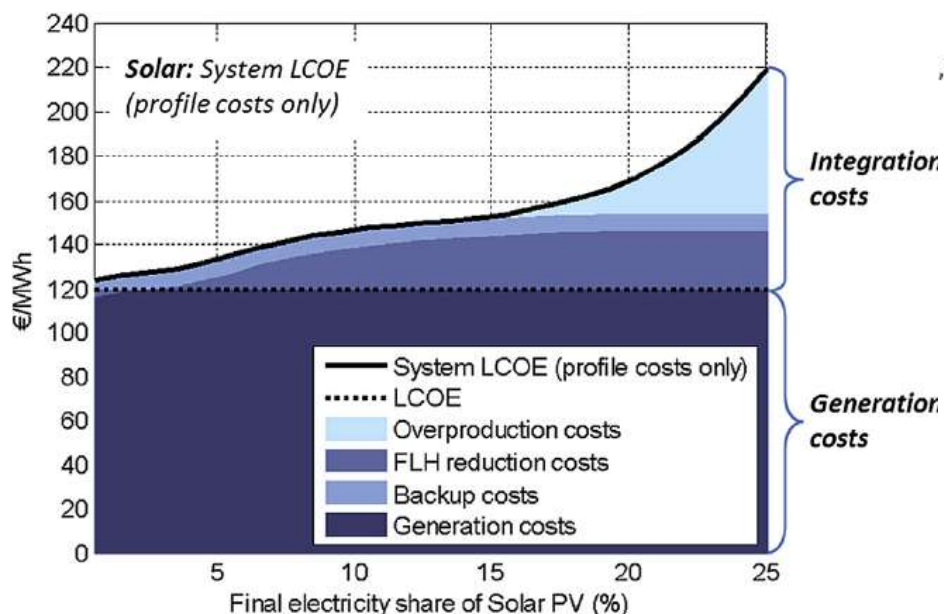
LCOE vs. System LCOE a LFSCO







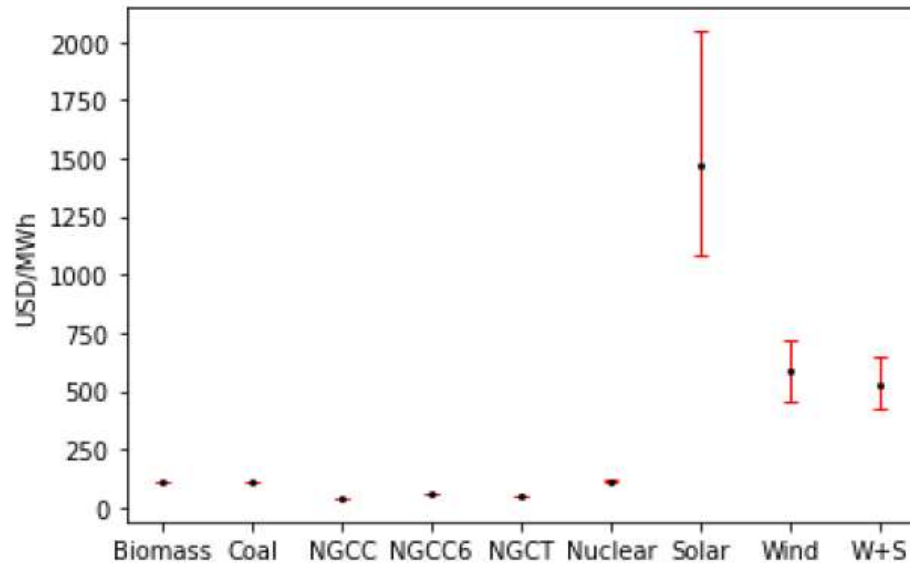
- In 2012 for calculation
 - ETS ~20EUR (was < 10 EUR)
 - Gas ~ 25EUR
 - ? Gas long term contract < 25EUR
- Changes from 2012 to 2023/4
 - ETS ~80EUR, 60-70EUR
 - Gas ~ 50EUR, ~40EUR



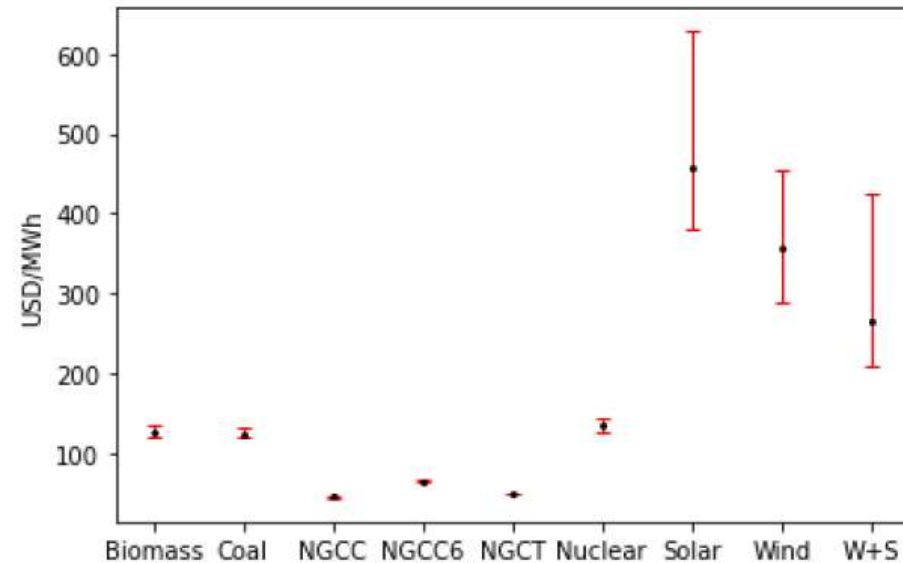
Source: Ueckerdt, Falko, Lion Hirth, Gunnar Luderer, Ottmar Edenhofer, System LCOE: What are the costs of variable renewables?, *Energy*, 63: 61-75, 2013, own estimation added.

- LFSCOE – Levelized Full System Costs of Electricity
 - LCOE plus system stability, reliability and grid change costs to fully cover demand using only the given type
- **A social optimizer perspective, a customer's perspective**

Germany



Texas (ERCOT)



Source: Idel Robert, Levelized Full System Costs of Electricity - 2023 Updates, 2023

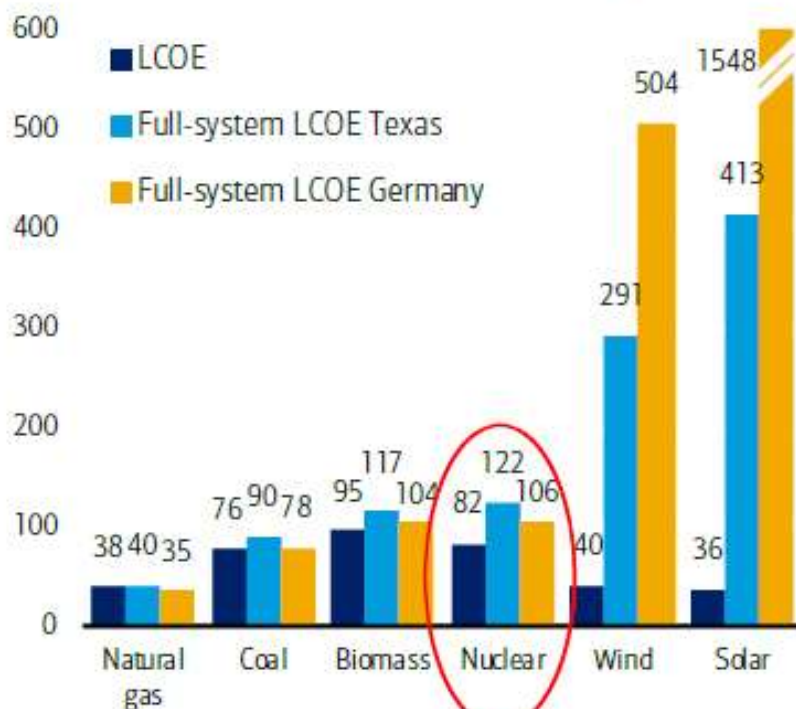
Comparison of LFSCOE and LCOE

Technology	LCOE [USD/MWh]	LFSCOE	
		Germany [USD/MWh]	Texas [USD/MWh]
Biomass	90	109	126
Coal (USC)	83	110	124
Natural Gas CC	40	41	46
Nuclear	88	114	134
Solar PV	36	1465	456
Wind	40	587	358

Source: Idel, Robert., Levelized Full System Costs of Electricity – 2023 Updates, 2023.

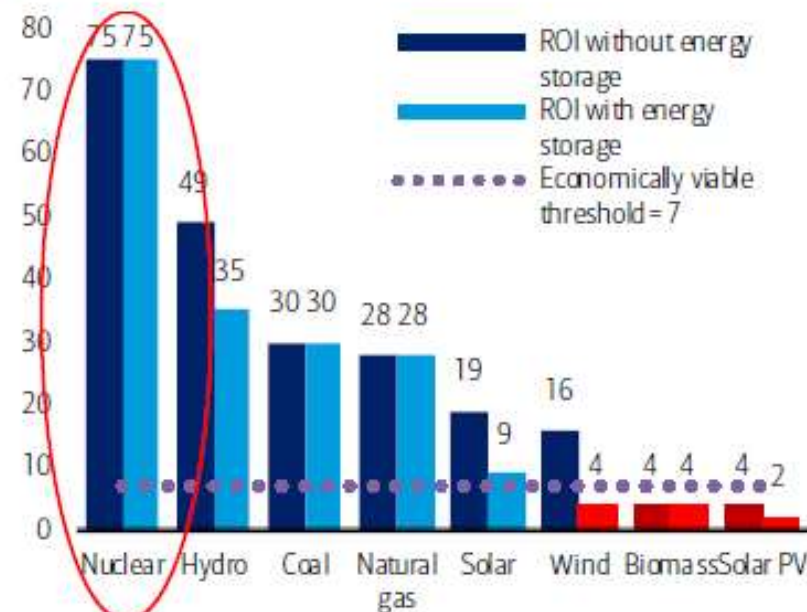
- Where to invest if the source will bear the cost of stability?
 - Internalization of the externality to instability originator

Exhibit 21: ...especially on an “all-in basis” ...
LCOE & LFSCOE calculations by energy source



Source: BofA Research Investment Committee, Idel 2022
BofA GLOBAL RESEARCH

Exhibit 22: ...and has the highest energy ROI
Energy returned on energy invested, by source

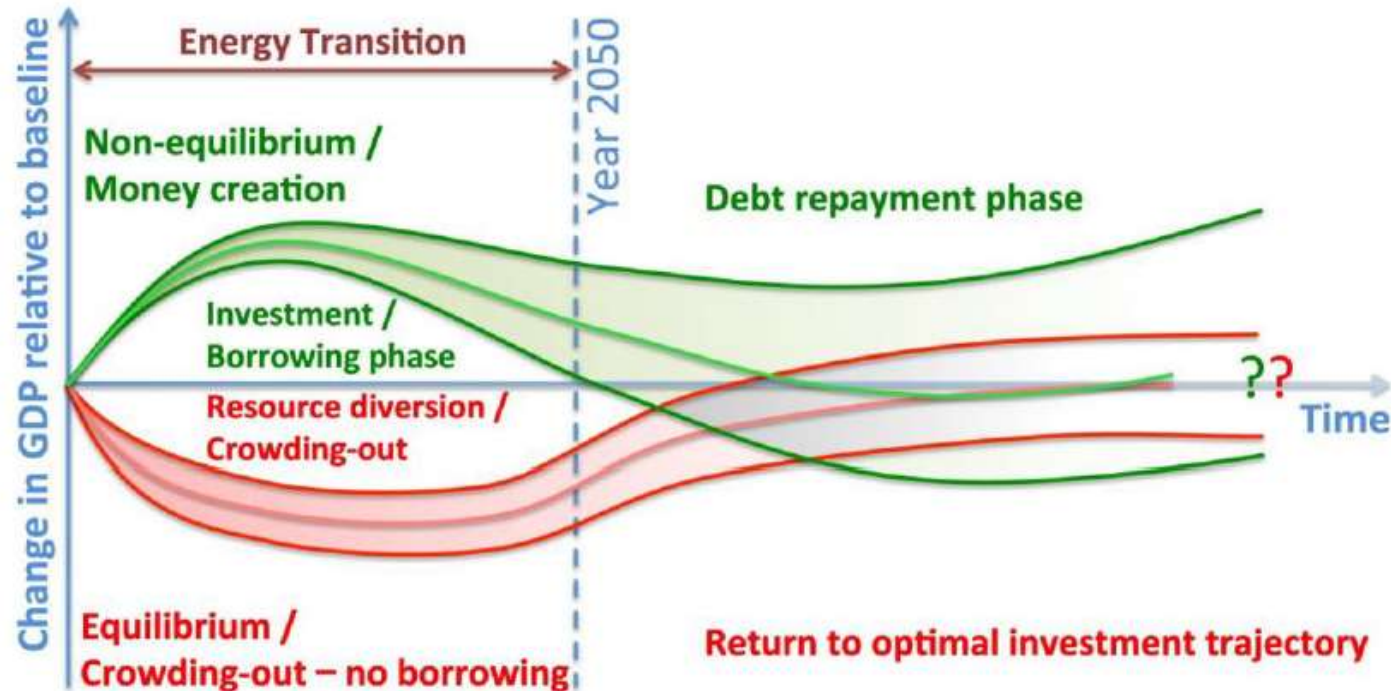


Source: BofA Research Investment Committee, D. Weißbach, G. Ruprecht, A. Huke, K. Czerski, S. Gottlie, A. Hussein; Red signals EROI below economically viable threshold

BofA GLOBAL RESEARCH

- Challenges:
 - Nuclear is too costly to alternatives
 - Too long construction time makes it even less viable
 - Market financing difficult
- Advantages:
 - Construction boost to economy
- Benefits:
 - Security of supply: **still valid, remember oil crisis in 70'**

Figure 1.1: Equilibrium and non-equilibrium approaches



- Multipliers and post-Keynes type
- No crowding-out, no limits due to spare capacities
- Classical redistribution – hence no extra growth...
- Sounds bad, doesn't it?

- Back of the envelope calculation, counterfactual:
 - Now: Export of 10TWh ~ 20bil CZK
 - W/O Coal:
 - Import of electricity ~ 15 TWh ~ 30bil CZK
 - Import of gas for heating ~ 5-10bil m³ ~ 50-100bil CZK
- Direct effect on net exports is 100-150 bil. CZK
- This is 1.5-2.5% lower GDP EACH YEAR

- Challenges:
 - Nuclear is **not costly to alternatives - except gas**
 - ~~Too long construction time makes it even less viable~~
 - Market financing difficult
 - **as we actively promote a subsidize competing (but not complementary) technologies**
- Advantages:
 - **Future IMPORT reduction are the benefits for economy**
- Benefits:
 - Security of supply: **still valid, remember oil crisis in 70'**

It does worth...

.... but how shall we finance it when we aggressively subsidize and legally promote alternatives?

Lubomír Lízal, PhD.

lubomir.lizal@cvut.cz

lizal@mail.vsfs.cz